CO_2 sequestration in saline aquifers in China

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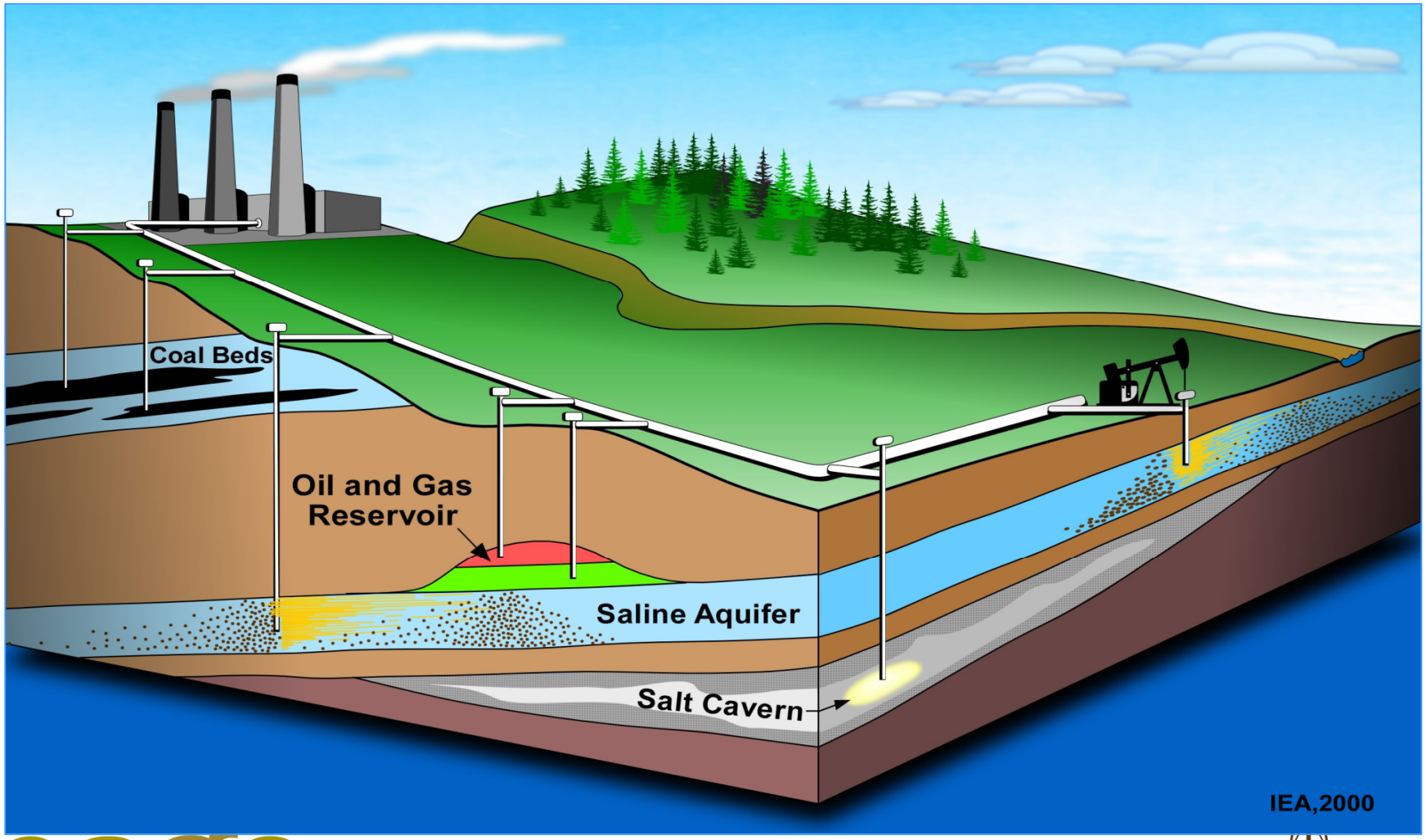
Outline

- What's CO_2 Geological Sequestration ?
- Overview of CO_2 sequestration in China
- Case study—Bohai Bay Basin (BBB), China
- Future work: saline aquifer science

What's CO_2 Geological Sequestration ?



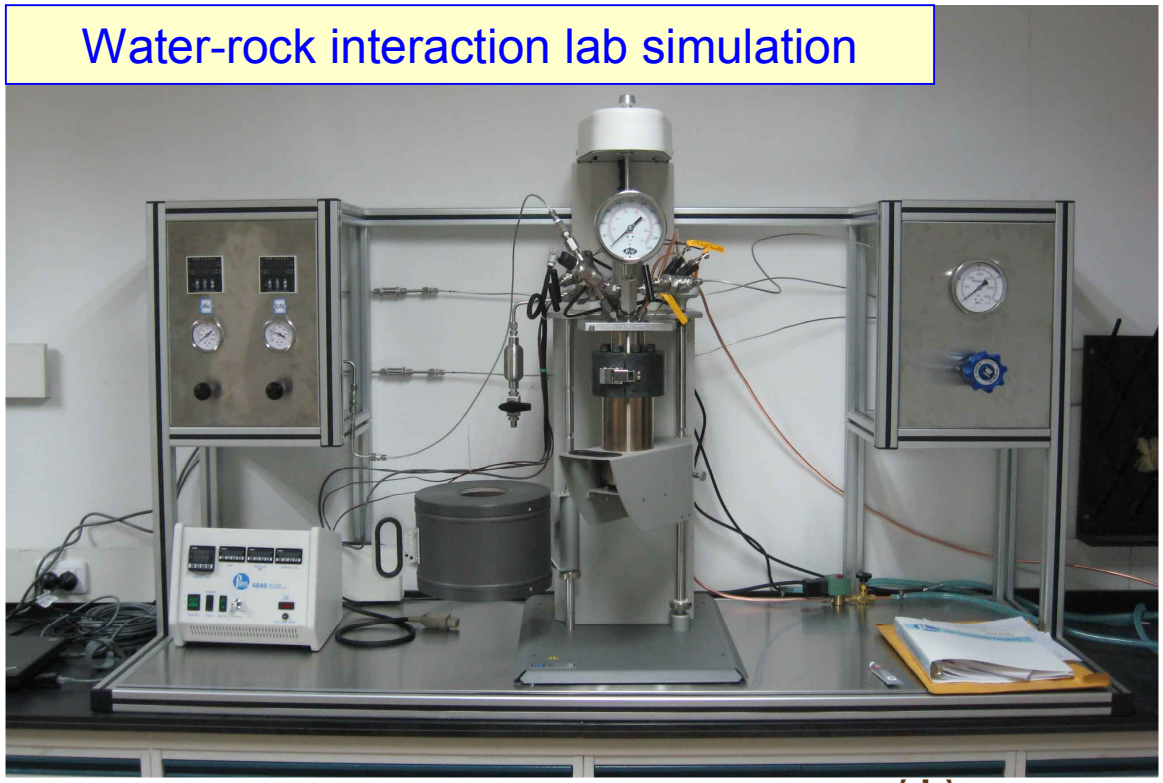
Overview of CO_2 saline aquifer sequestration in China

- Scientific research and field test on CO_2 geological sequestration
- CO_2 Geological Sequestration Atlas
- Projects of CO_2 sequestration in deep saline aquifers
- CO_2 Capture, Utilization and Sequestration (CCUS)

Scientific research on CO_2 geological sequestration

C-14 sampling at a test well

Water-rock interaction lab simulation



Natural analogue study ---CO_2 gas field

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Characteristics and geological significance sandstone with dawsonite

含片钠铝石砂岩的基本特征及地质意义

Lithification of Dawsonite-Bearing Sandstone in the Qingshankou Formation in the Qian'an Oil Field of the South Songliao Basin

LI Fu-lai[1], LIU Li[1], YANG Hui-dong[1,2], QU Xi-yu[1], LIU Na[1], ZHAO Guo-xiang[1]

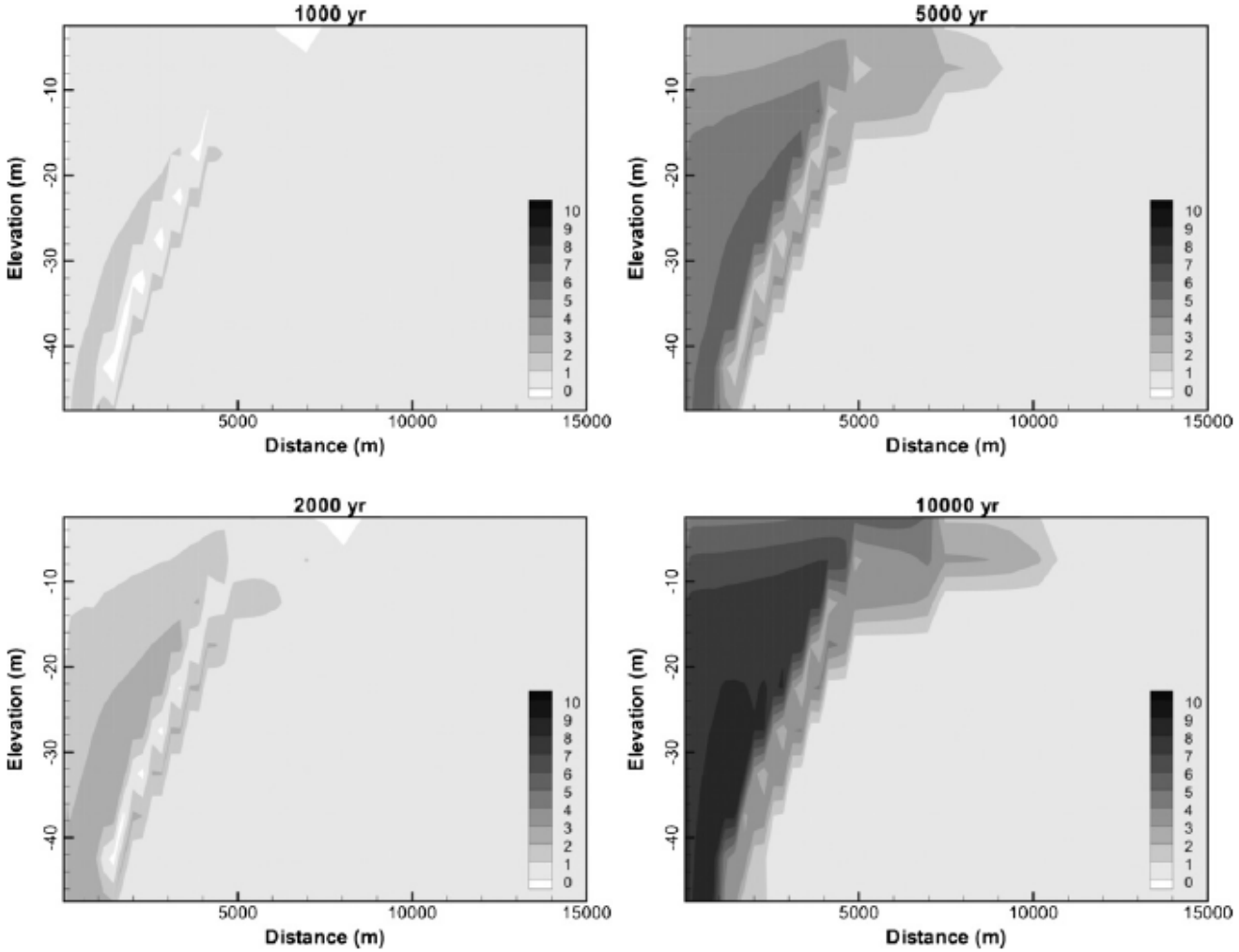
Characteristics and Stability Analysis of Dawsonite in Sandstone

QU Xiyu[1)], LIU Li[1)], GAO Yuqiao[2)], LIU Na[1)], PENG Xiaolei[1)]

1) *College of Earth Sciences, Jilin University, Changchun,* 130061;

2) *State Key Laboratory for Mineral Deposit Research, Department of Earth Sciences, Nanjing University, Nanjing,* 210093

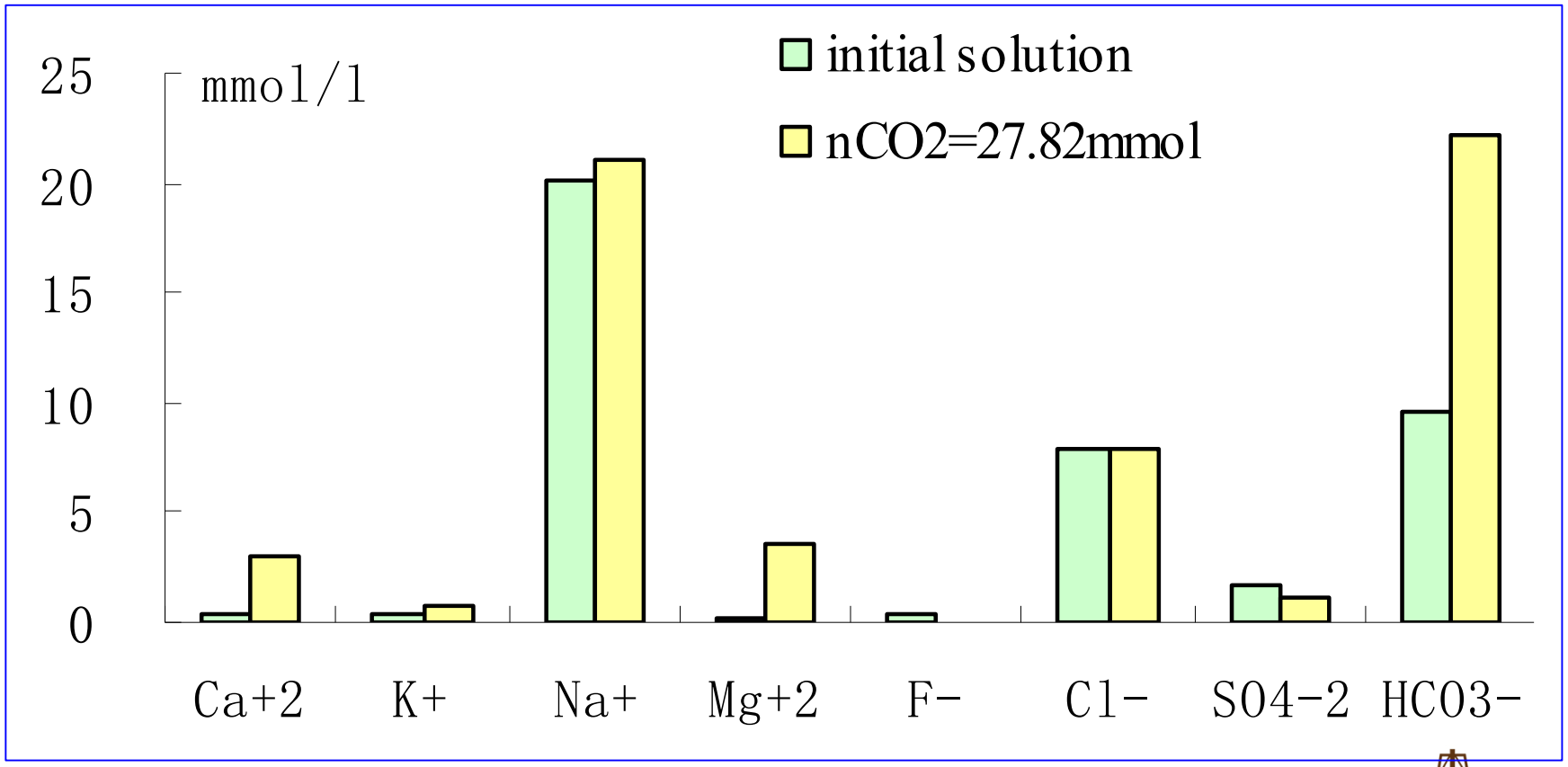
CO_2 sequestration numerical simulation



Spatial distribution of CO_2 mineral trapping per m3 media , from W. Zhang et al., 2009

CO_2 sequestration numerical simulation

Changes of chemical constitutes of formation before and after CO_2 injection, Y. Li et al., 2010

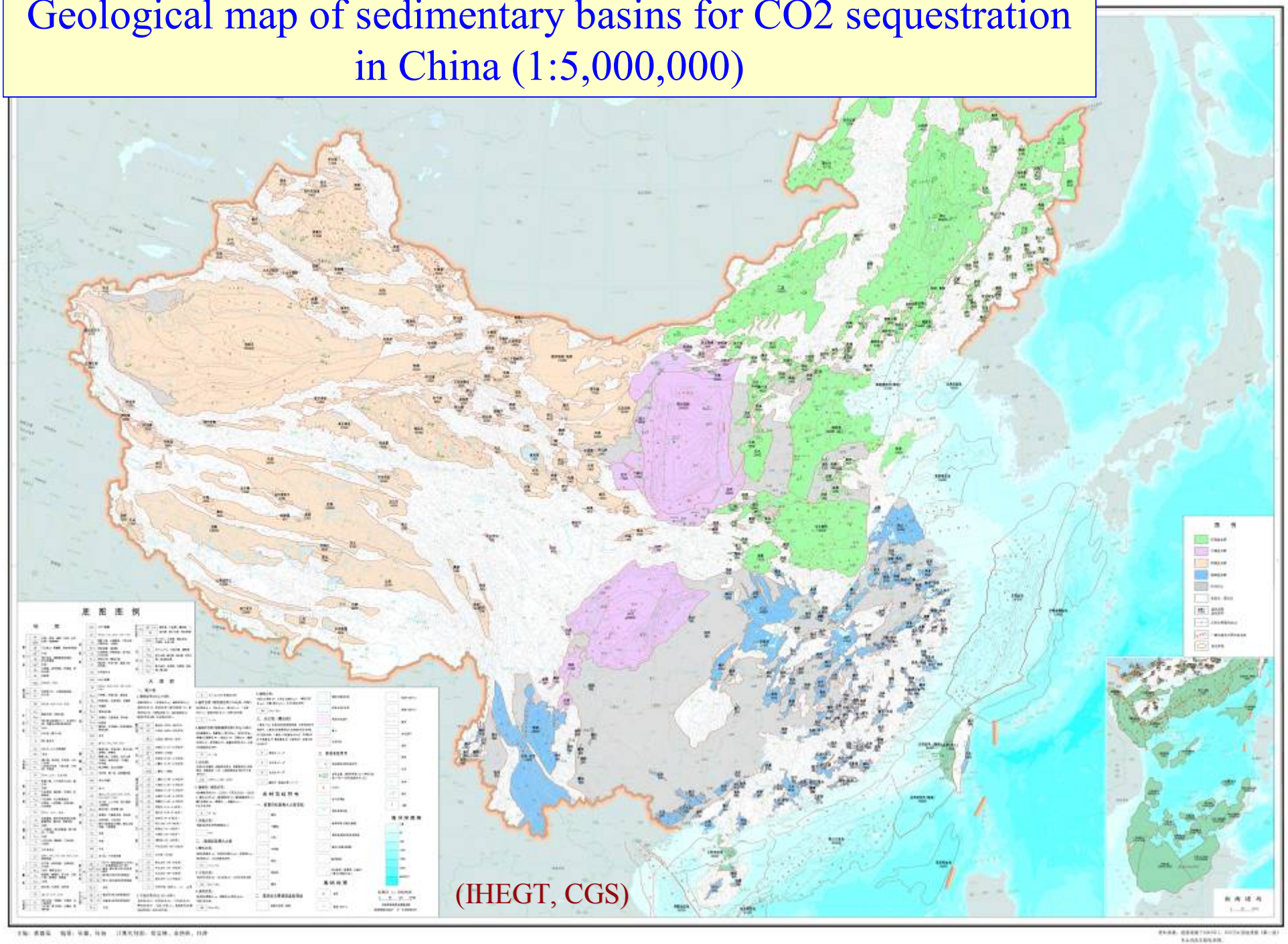


CO_2 Geological Sequestration Atlas

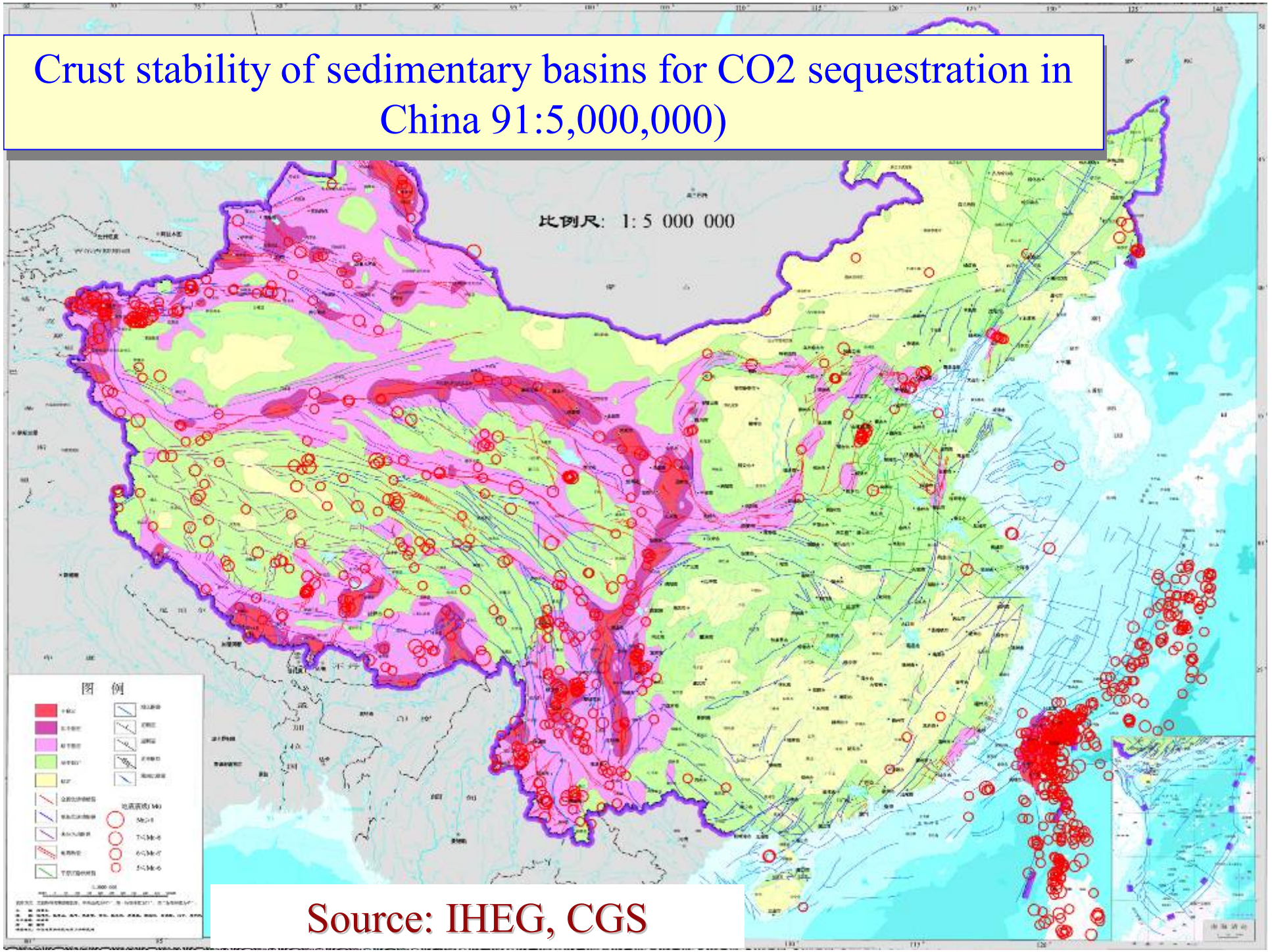
The National CO2 Storage Capacity and Suitability Assessment Project which is in charged by the Institute of Hydrogeology and Engineering Geology Techniques, Chinese Geological Survey is implemented since 2010.

- National CO2 storage capacity and suitability assessment and mapping (1:5,000,000)
- Candidate sedimentary basins for CO2 sequestration assessment and mapping (1:1,000,000);
- Demonstration project of CO2 sequestration in deep saline formation in Ordos basin

Geological map of sedimentary basins for CO2 sequestration in China (1:5,000,000)

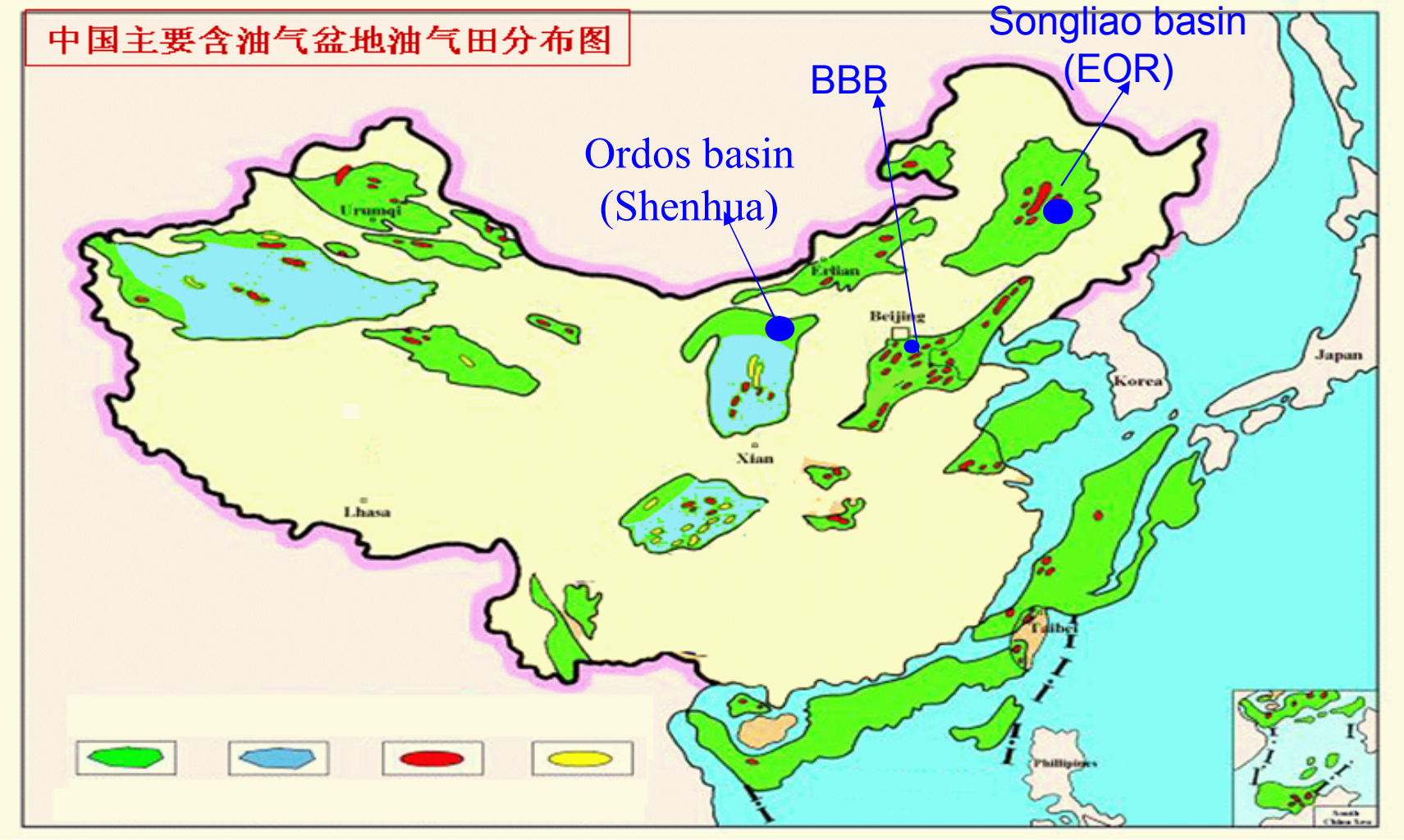


Crust stability of sedimentary basins for CO2 sequestration in China 91:5,000,000)



Source: IHEG, CGS

Projects of CO_2 sequestration in deep saline aquifers



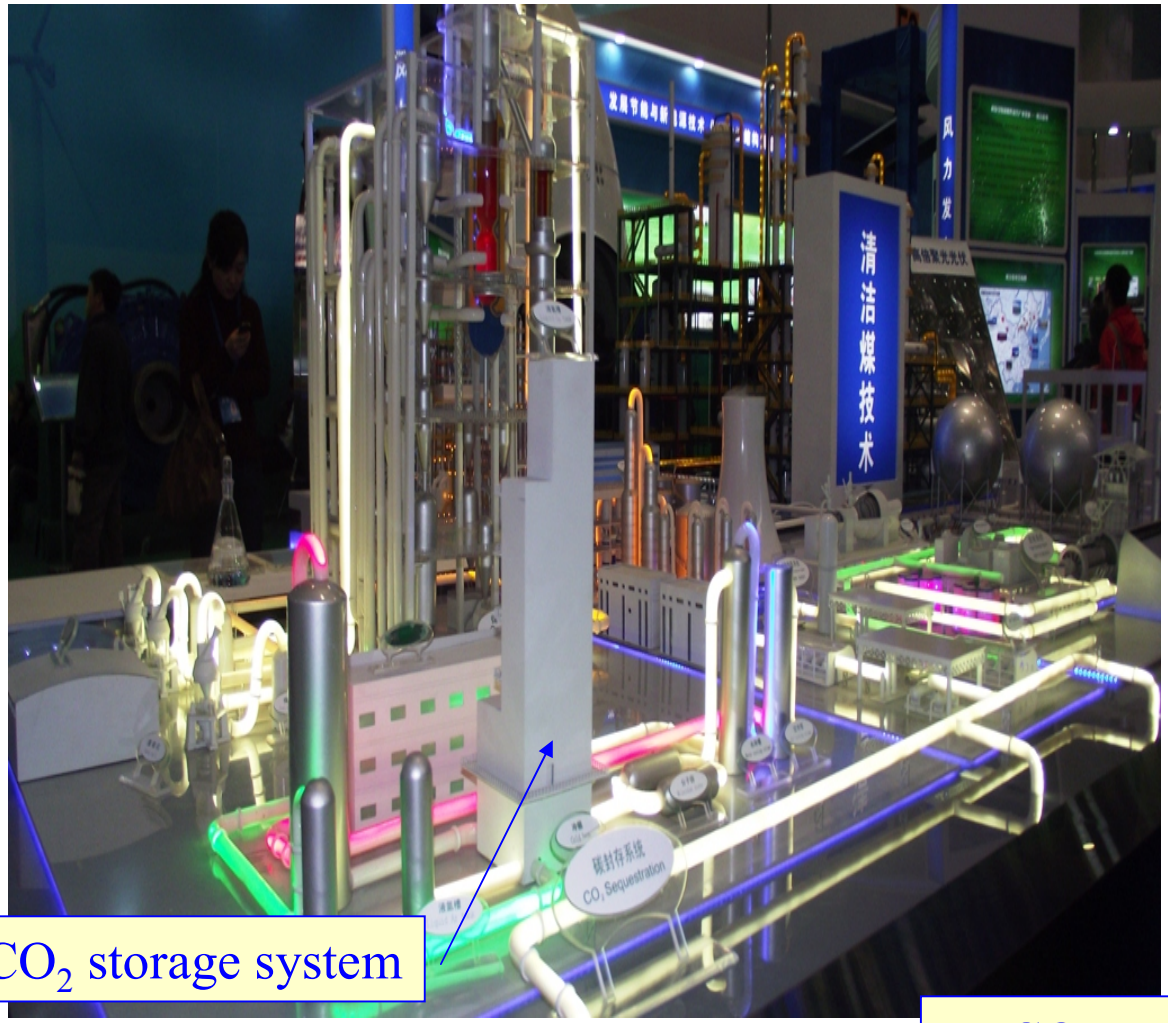
CO_2 Capture, Utilization and Sequestration (CCUS) progress

- CO2-EOR (e.g. Songliao basin)
- CO2-ECBM (e.g. Qinshui basin)
- CO2 capture progresses in Clean Coal Technology (HuaNeng) and Transformation from coal to oil technology (ShenHua)

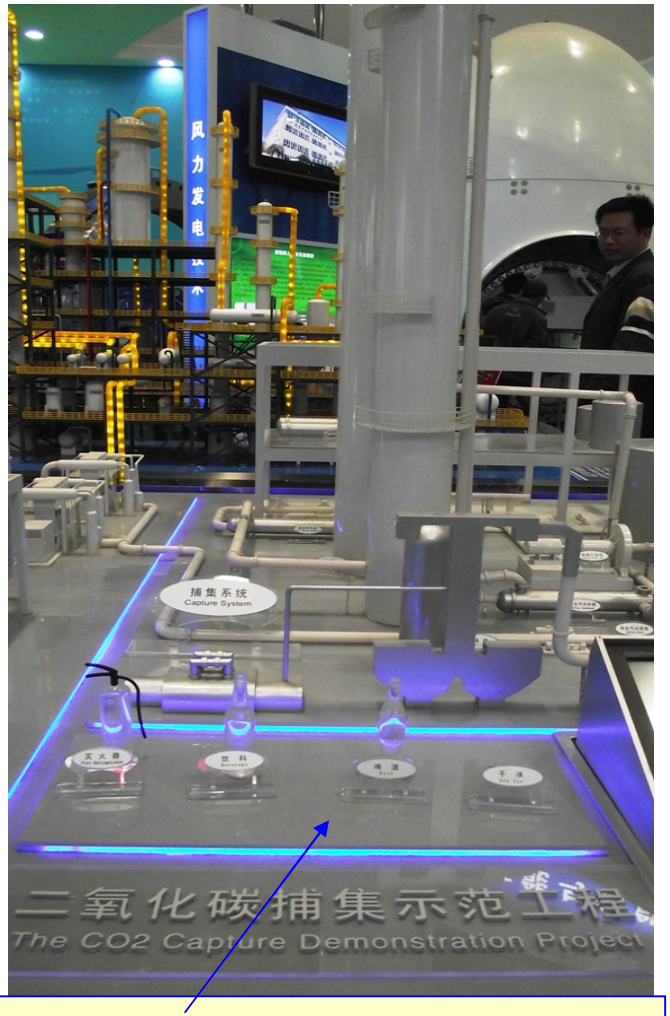
CO_2 capture progresses (HuaNeng)

Greengen group Ltd.: IGCC Power Plant 2011-2016, 250MW

IGCC conceptual model



CO_2 storage system



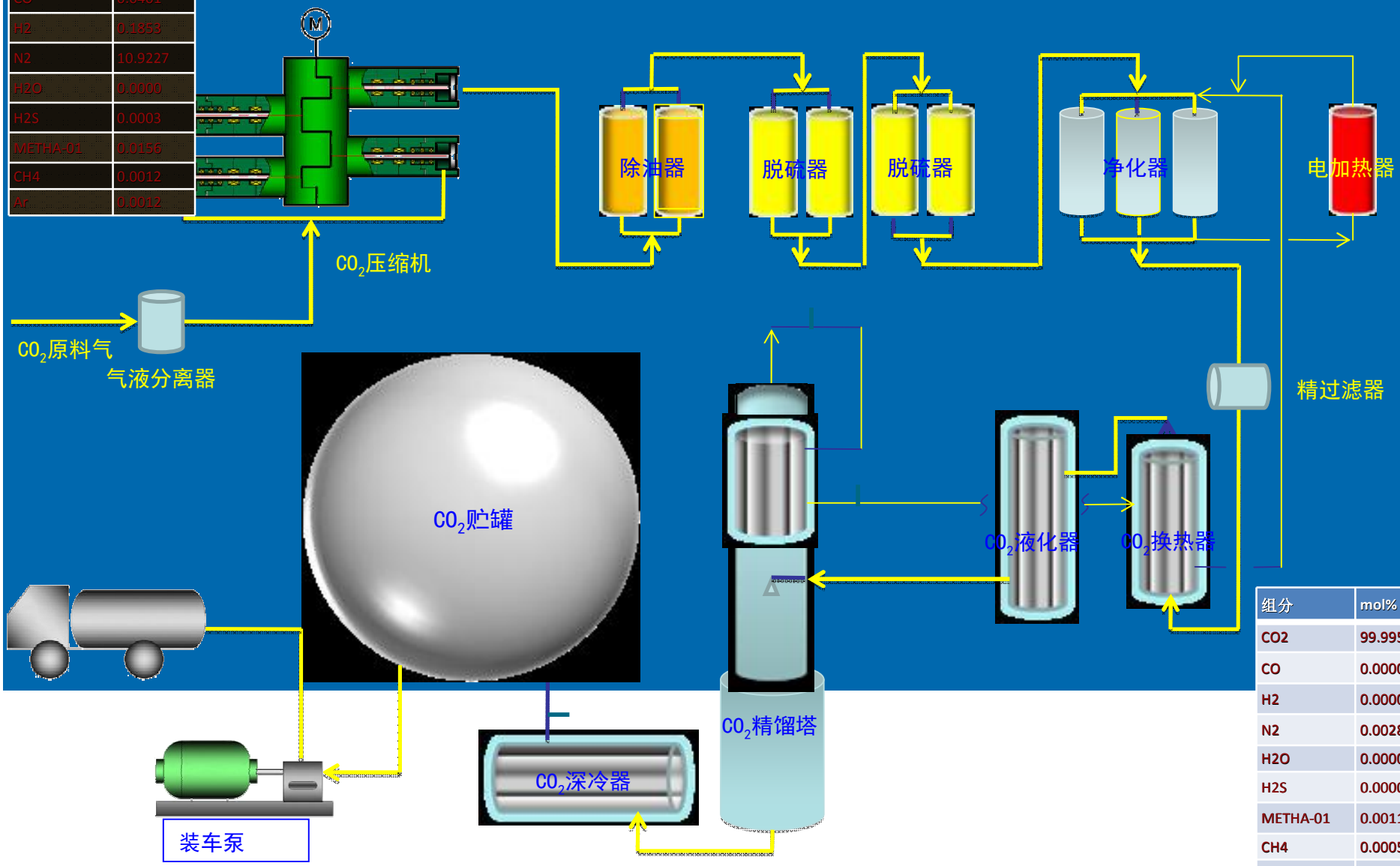
CO_2 capture demonstration project

Clean Coal Technology , from National Science Exhibition of

The Eleventh Five Year Plan

CO_2 Capture technology (ShenHua)

组分	mol%
CO2	88.8336
CO	0.0401
H2	0.1853
N2	10.9227
H2O	0.0000
H2S	0.0003
METHA-01	0.0156
CH4	0.0012
Ar	0.0012



组分	mol%
CO2	99.9954
CO	0.0000
H2	0.0000
N2	0.0028
H2O	0.0000
H2S	0.0000
METHA-01	0.0011
CH4	0.0005
Ar	0.0001

Case study – Guantao saline aquifer in Bohai Bay Basin (BBB), China

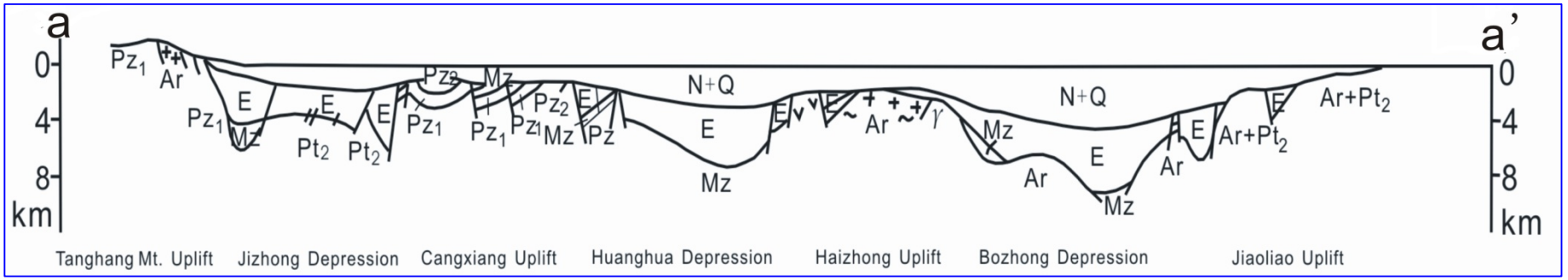
Site Location of the BBB

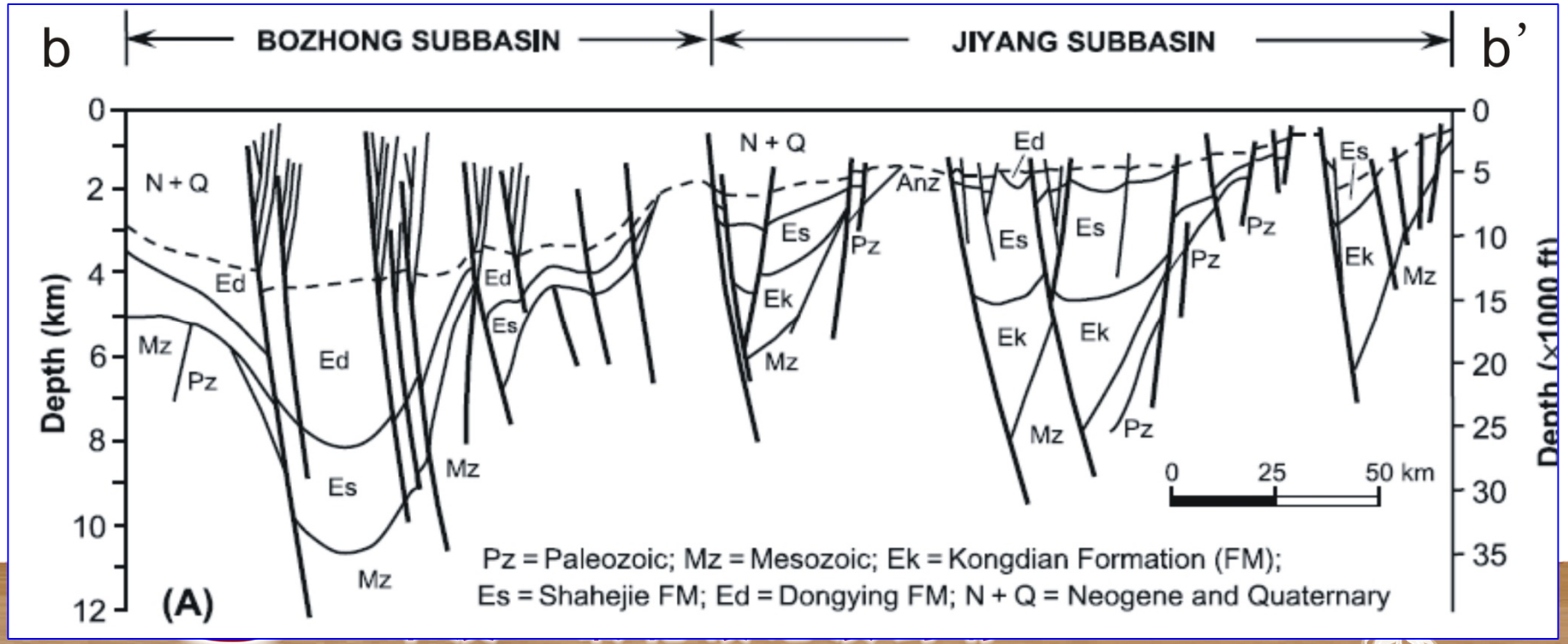
Latitute:35° ～42 ° 20′

Longitude: 114° 30′ ～ 124°

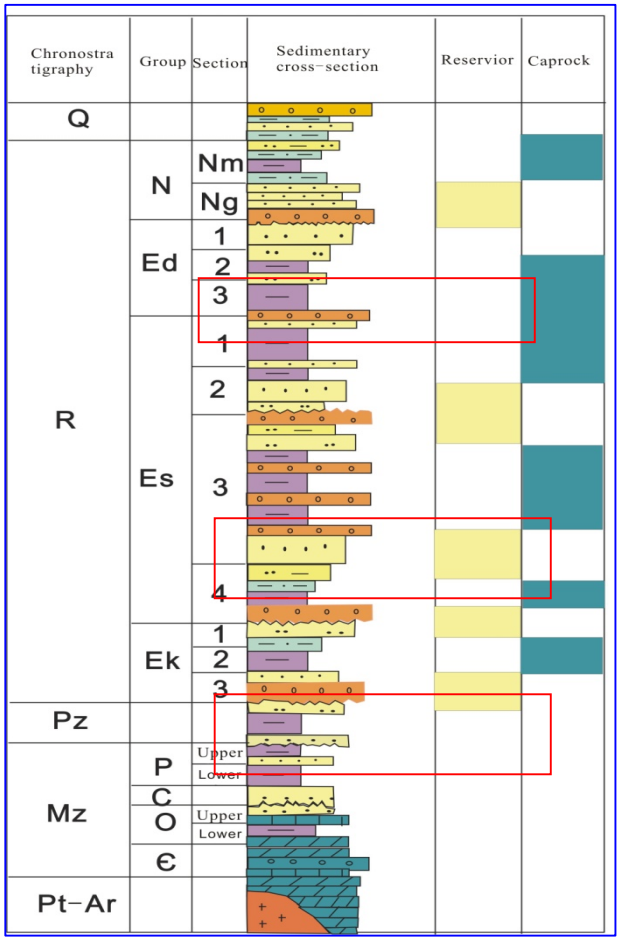
Area: 200,000km^2 , and 40% are offshore

Cross section map of the BBB





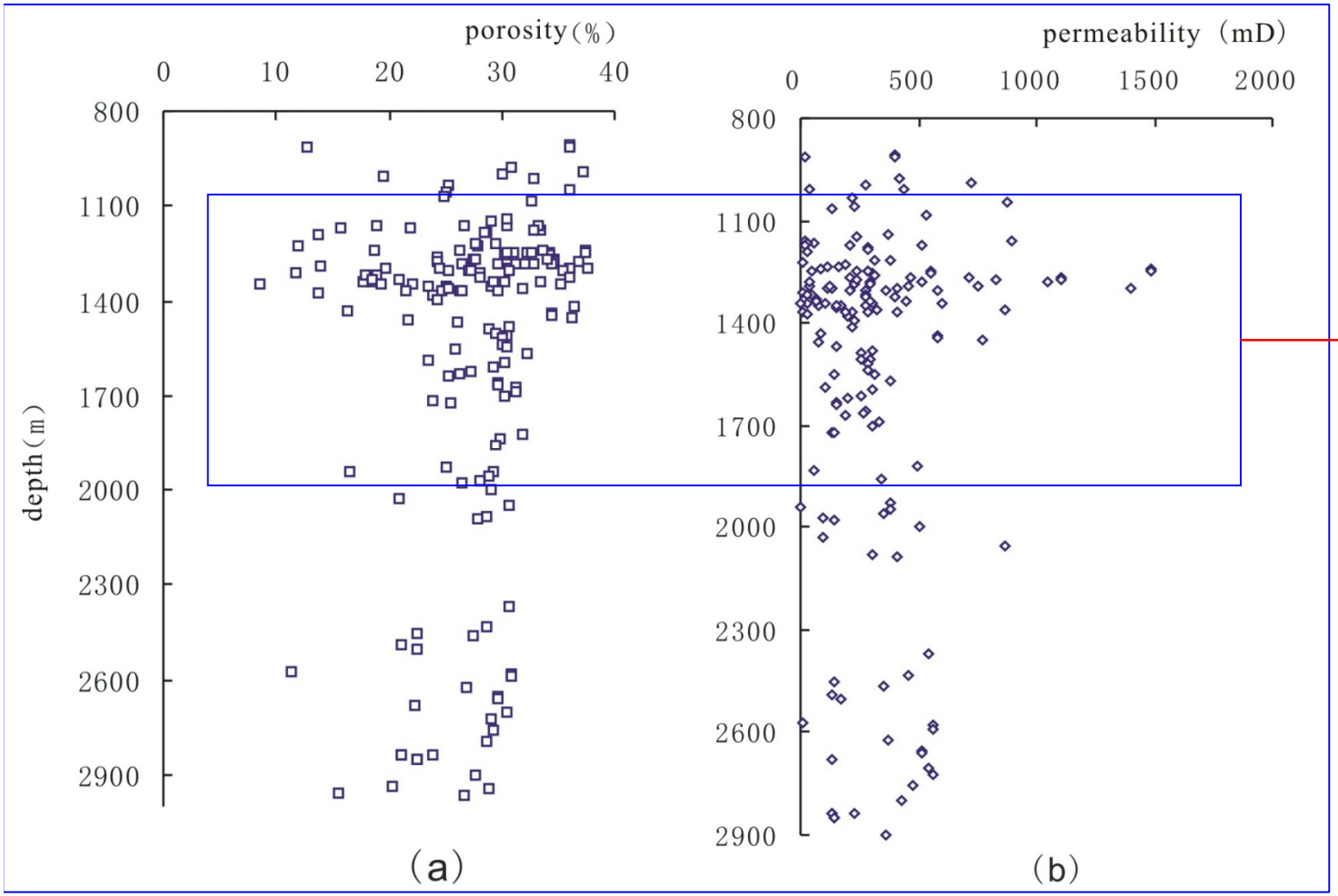
CO_2 storage capacity assessment of deep saline formation in the BBB



The suitable reservoir formations of each depression

Name of Depression	Target evaluation formation	Remarks
Liaohe	Ng，Es_2，Es_4	Evaluation depth ranging from 800m to 3500m subsurface
Liaodongwan & Bozhong	Ng，Ed (the upper parts)	
Jizhong	Ng, Ed	
Huanghua	Ng,Es_1,Es_2	
Jiyang&Changwei	Ng,Ed_1,Es_2,Es_3	
Linqing	Ng,Es_4	

Guantao formation (Ng) is a excellent reservoir for CO_2 sequestration for its physical properties and regional distributions over the basin.



Porosity vs depth (a) and permeability vs depth of Guantao formation in Jiyang Depression

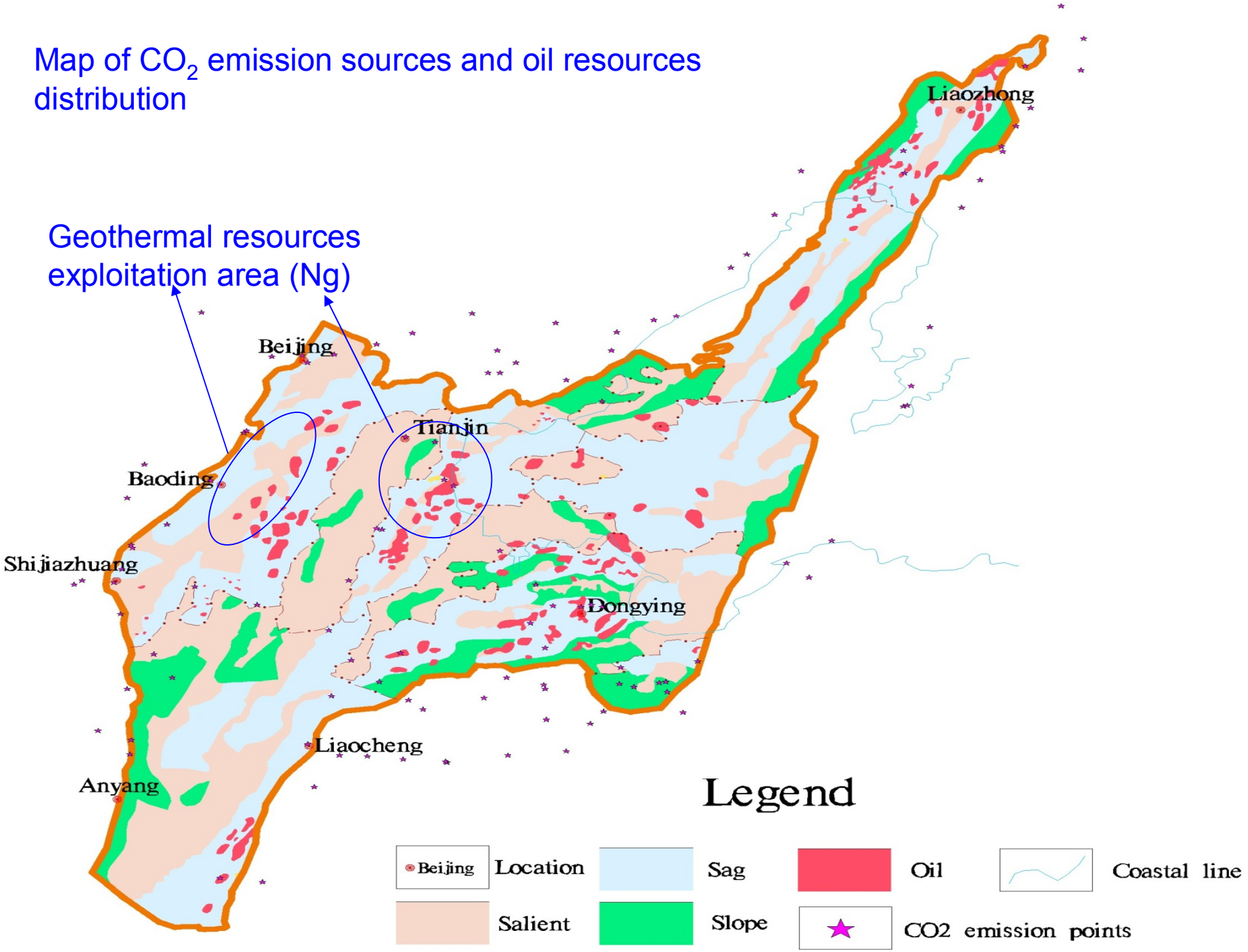
CO_2 storage capacity evaluation of the deep saline aquifer in BBB

Depression name	Solubility trapping (Mt)	Residual trapping (Mt)	Total (Mt)
Liaohe	4991.68	18.77	5010.46
Liaodongwan& Bozhong	42937.27	200.33	43137.60
Jizhong	19019.40	649.31	19668.71
Huanghua	24354.06	749.18	25103.25
Jiyang&Changwei	23152.05	82.21	23234.25
Linqing	33505.63	82.21	33587.84
total	147960.10	1782.01	149742.11

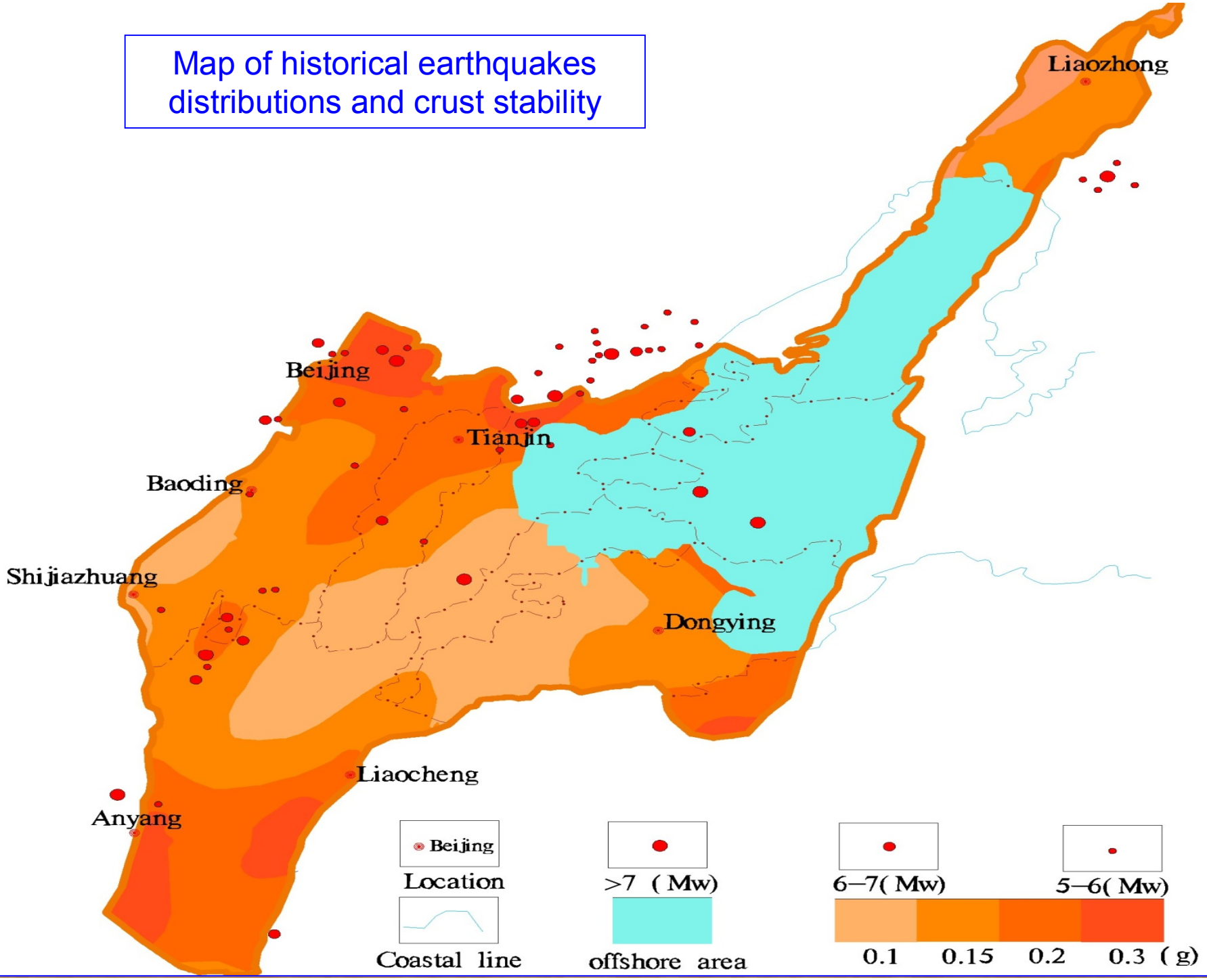
Suitability assessment of CO_2 sequestration in the BBB

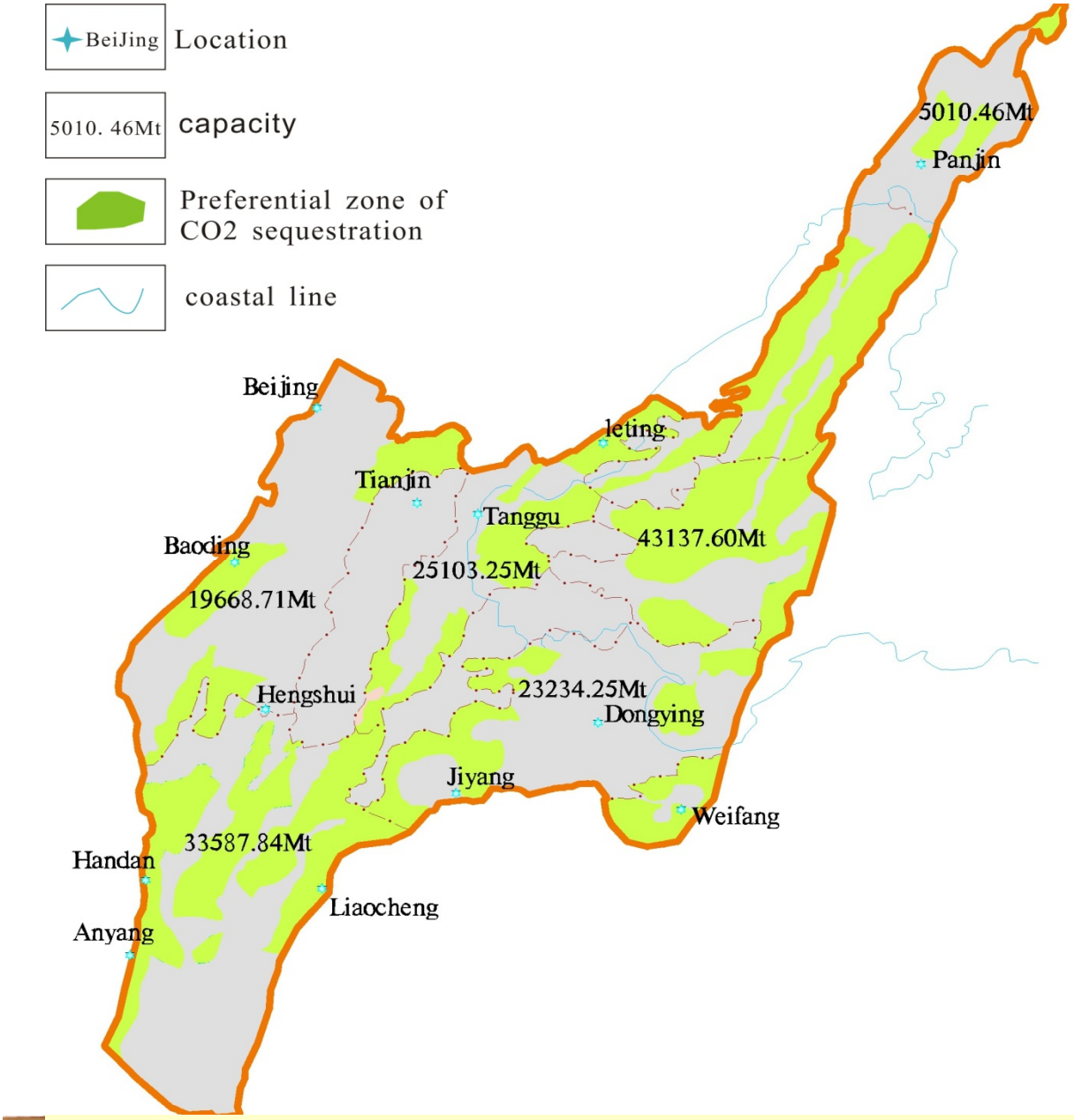
- CO_2 emission sources
- Resources using conflicts (oil & gas, geothermal resources)
- Regional crust stability and historical earthquake records
- Properties of reservoirs and caprocks
- CO_2 capacity of each depression
- ……..

Map of CO_2 emission sources and oil resources distribution



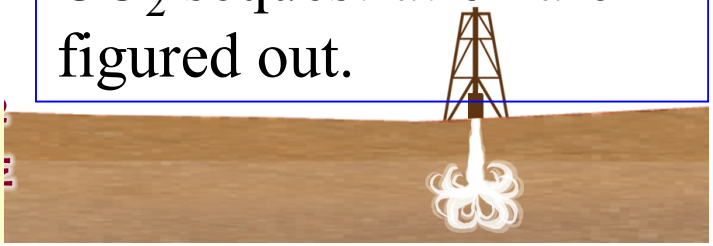
Map of historical earthquakes distributions and crust stability



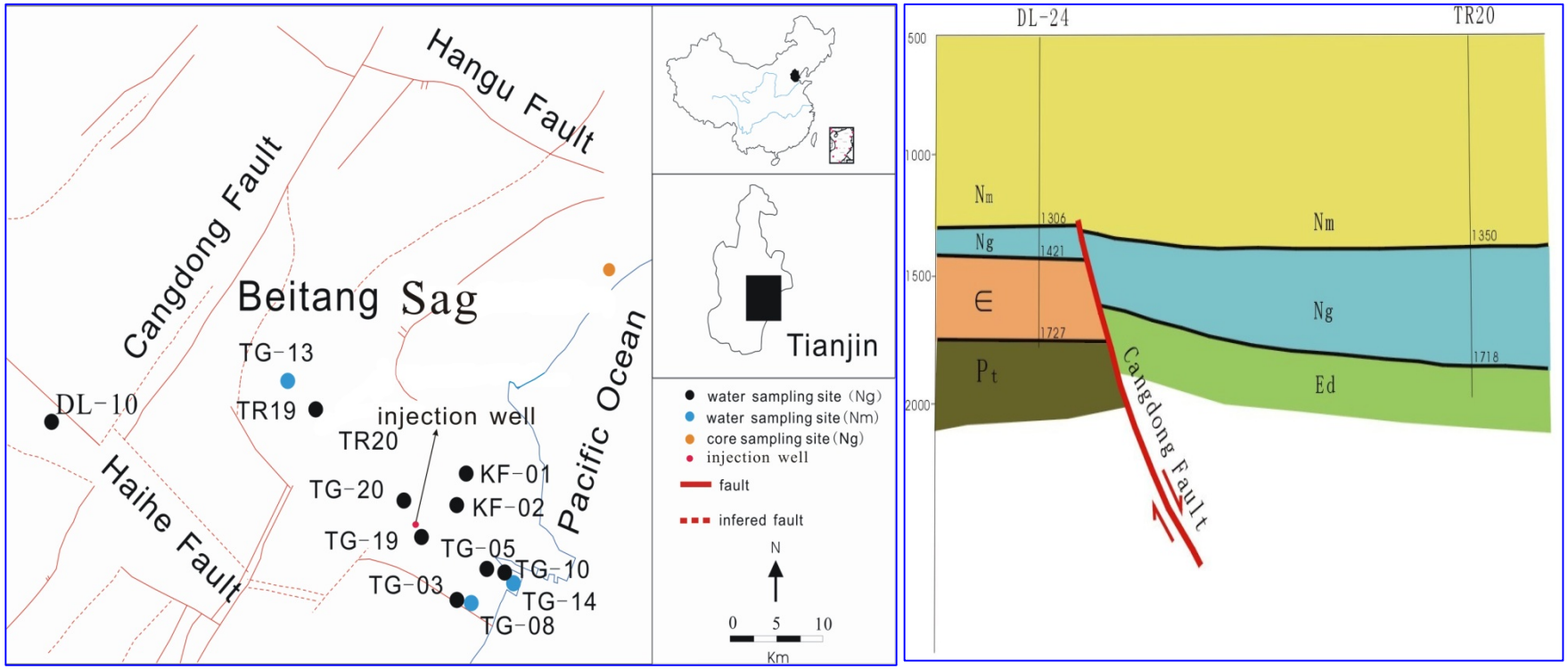


Map of preferential zone of CO_2 sequestration and corresponding capacity of each depression

By consideration of factors, e.g. CO_2 emission sources, resources using conflicts (oil, natural gas and geothermal resources), historical earthquake records and regional crust stability, CO_2 capacity and properties of reservoirs, some much more preferential zones for CO_2 sequestration are figured out.



More in detail: Characterization of Guantao formation of Beitang sag, BBB

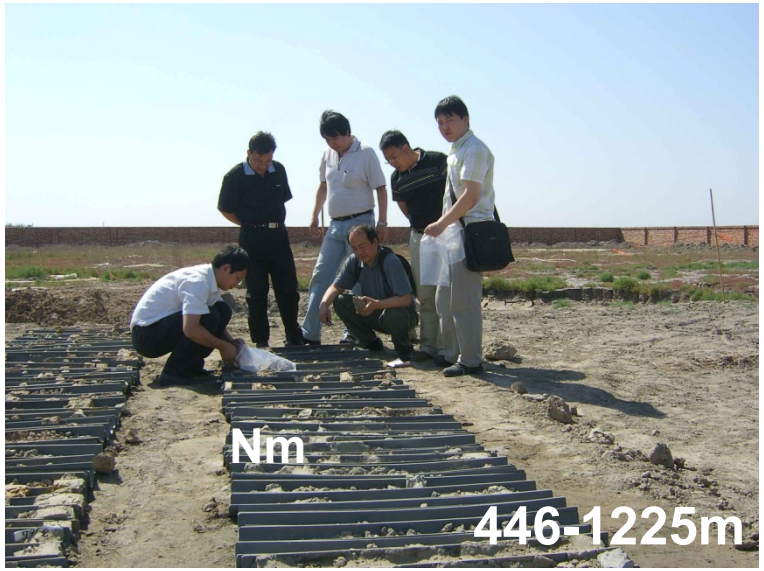


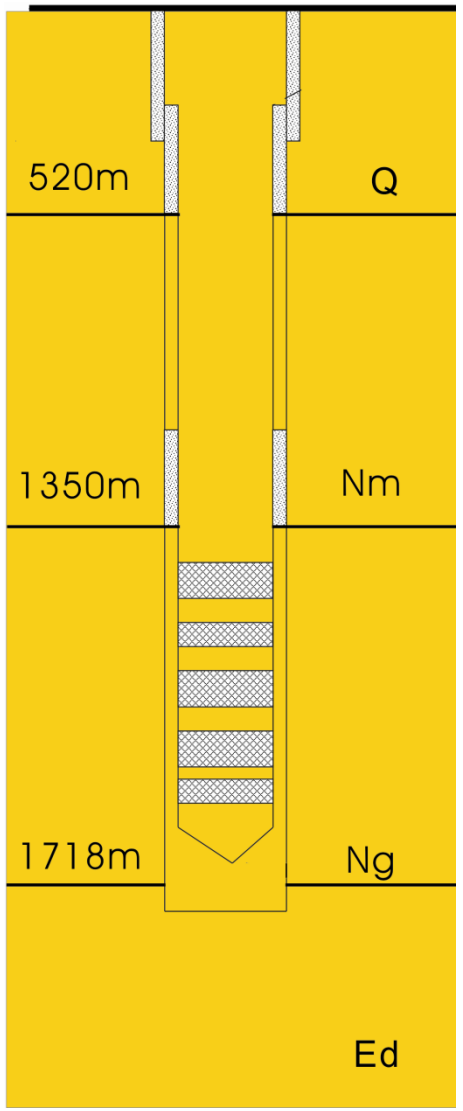
Location of test site in Beitang sag in the BBB and cross-section map

Hydrogeological parameters of the Injection well:

- Porosity: 22.75~36.05%;
- Permeability: 435.12×10^{-3}～1483.18×10^{-3} μm^2
- Max. yield: 112.78m^3/h
- Well head temperature: 57.5℃
- water type: Cl·HCO3-Na
- TDS:1693.1mg/L
- pH:7.71

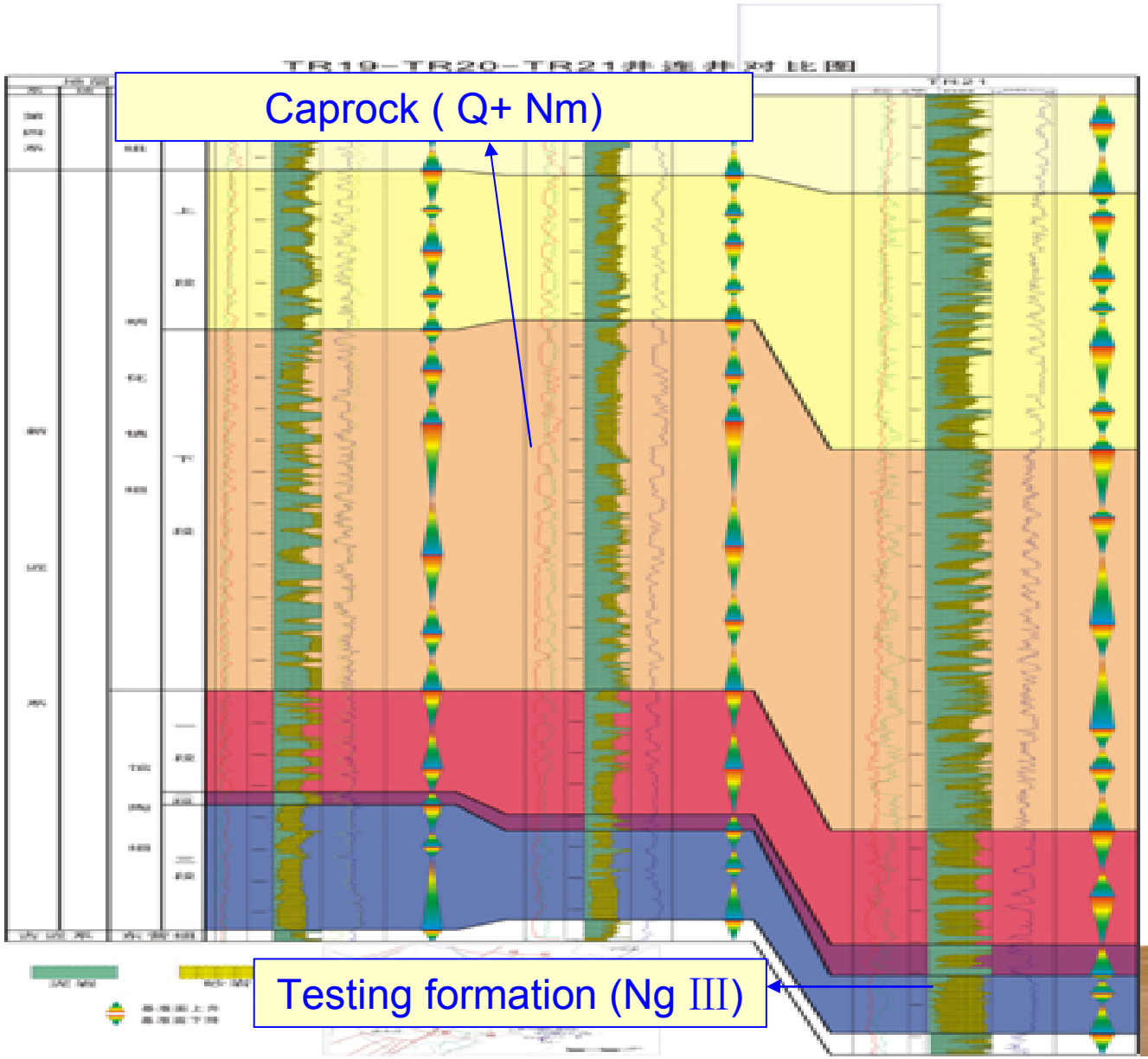
Site characterization



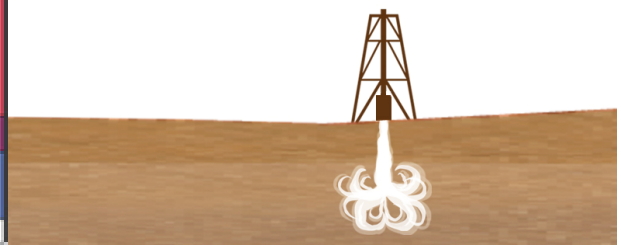


Drilling cores sampling and Characterization of the reservoir (Ng) and caprock (Nm)

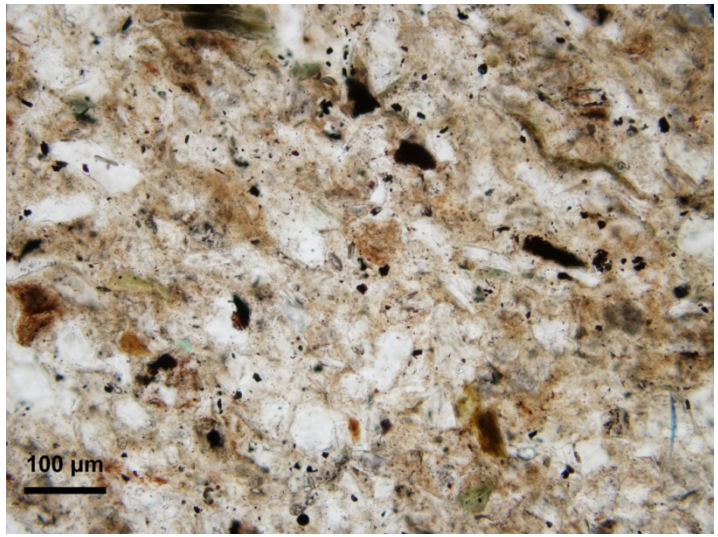
Sequence stratigraphic studies

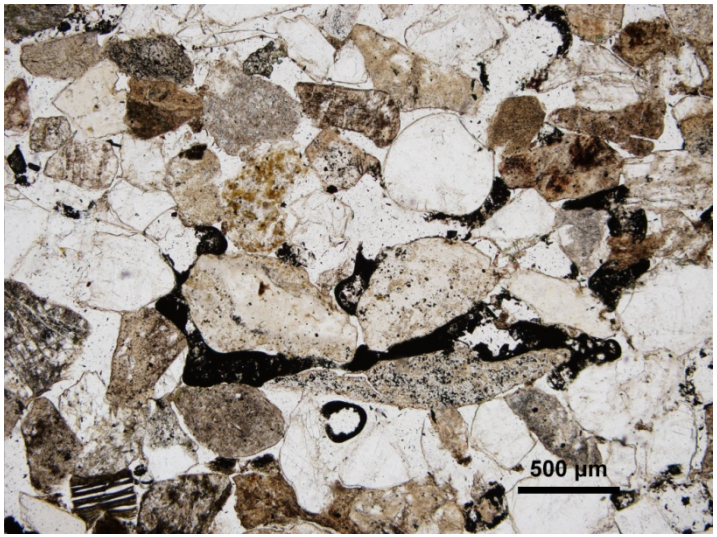


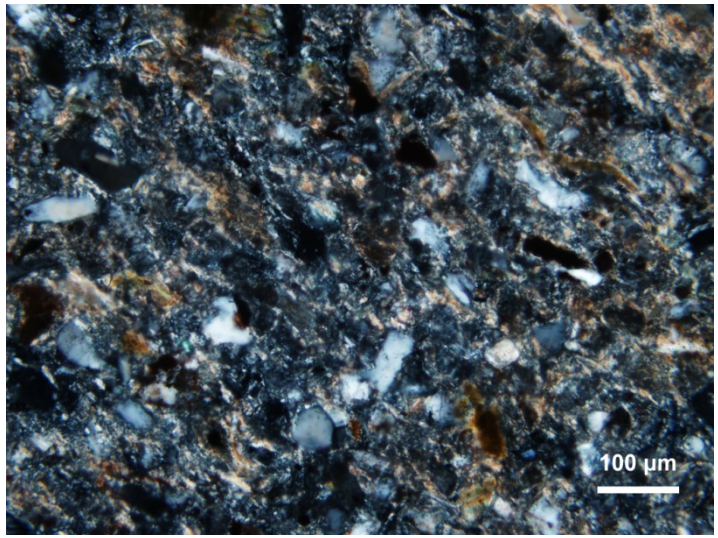
Sedimentary sequence and diagenesis of the reservoir rock are under studying to help evaluating porosity and permeability distribution of the reservoir

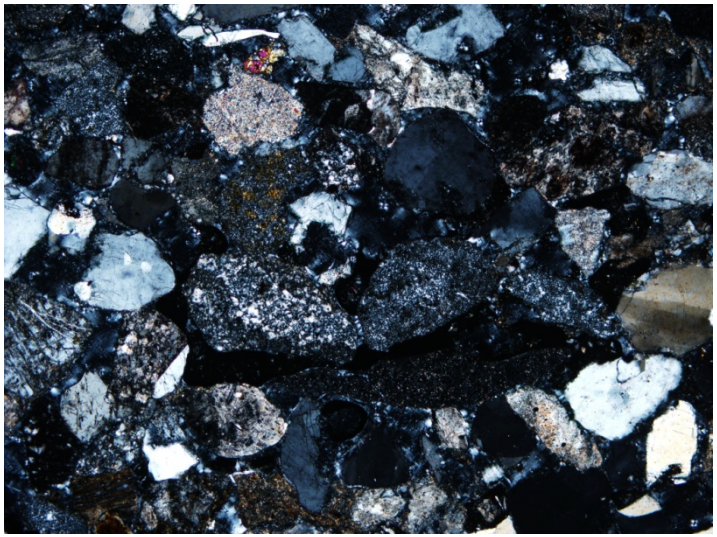


Thin section analysis of the rocks





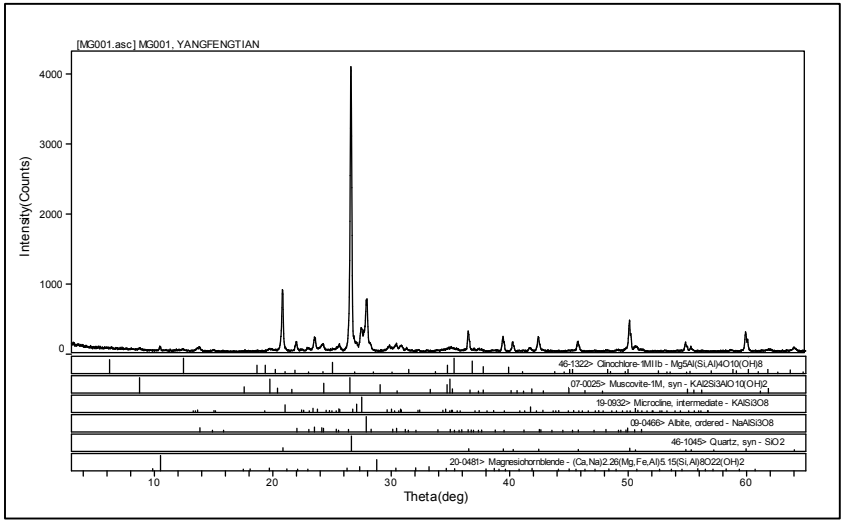


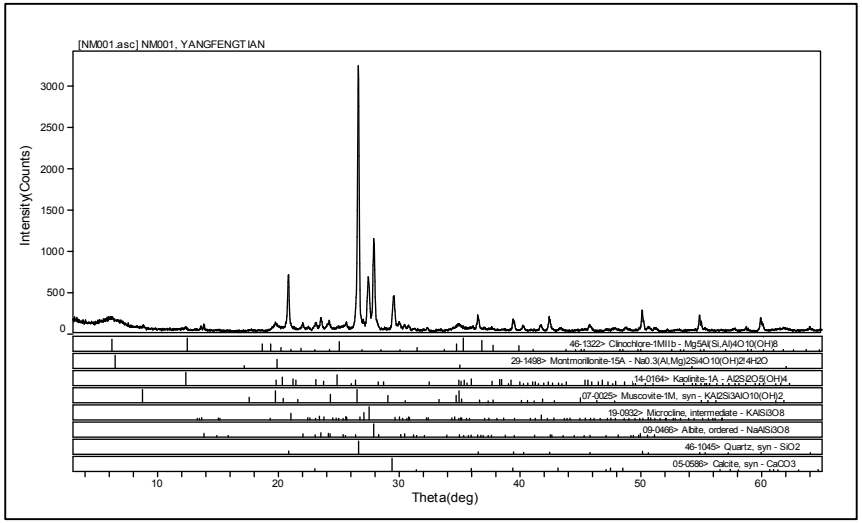


Caprock

Reservoir rock

Mineral composition of the rocks（XRD）





	Mineral composition %						
Samples	Quartz	Albite	Microcline	Biotite	Chlorite	Smectite	Others
Ng-1814m	55	12	6	3	2	_	Hornblende 3
Ng-1813.78m	60	13	10	3	2 +kaolinite	trace	_
Nm-1225m	30	13	8	4	4+kaolinite 1	trace	Dolomite 16
Nm-888m	45	20	10	3	2+ kaolinite	trace	Calcite 15
Nm-965m	40	19	8	3	3+ kaolinite	trace	Dolomite 10+Calcite 13

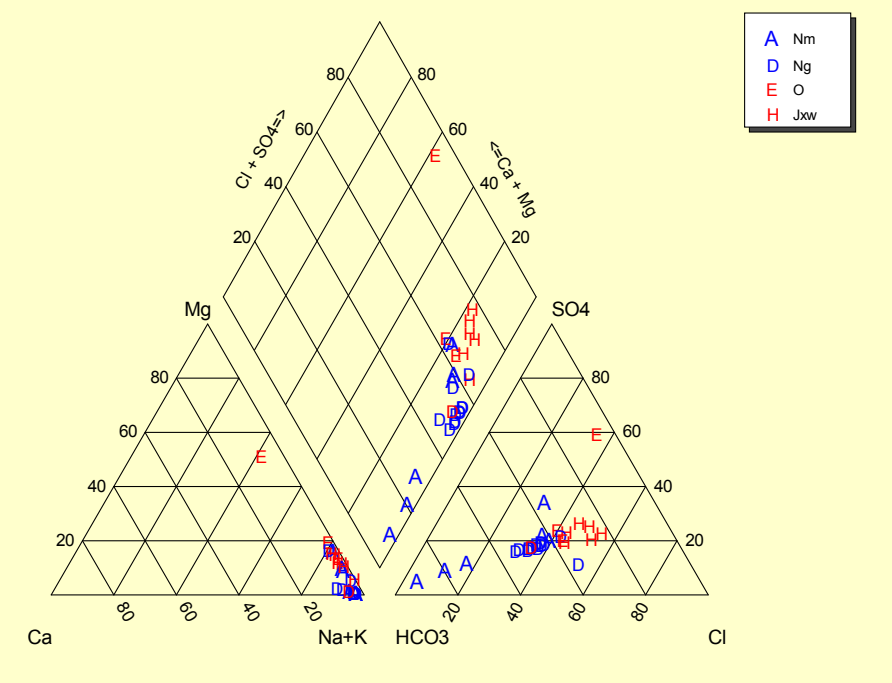
Chemical composition of the rocks（XRF）

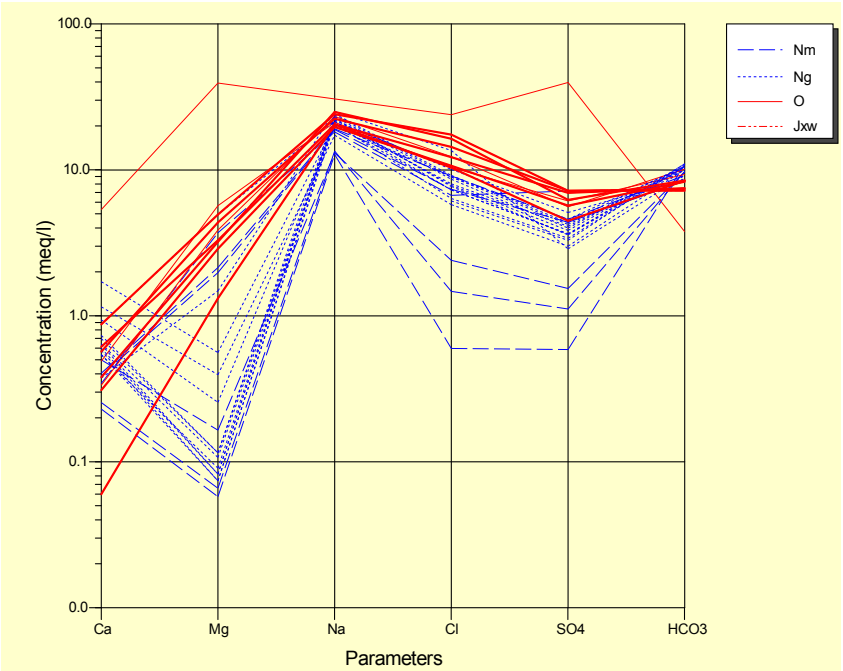
composition	SiO_2	TiO_2	Al_2O_3	Fe_2O_3	MnO	MgO	CaO	Na_2O	K_2O	P_2O_5	LOI	TOTAL	FeO
samples	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)	(%)
Ng-1814m	76.34	0.27	11.13	2.26	0.03	1.09	1.23	2.48	2.73	0.09	1.94	99.59	1.02
Ng-1813.78m	76.82	0.24	10.93	2.09	0.03	1.34	1.32	2.23	2.32	0.06	2.40	99.78	0.95
Nm-1225m	55.08	0.67	13.55	5.21	0.08	5.48	4.99	1.58	2.68	0.12	10.52	99.96	2.42
Nm-888m	65.43	0.60	13.85	3.83	0.31	1.12	4.04	2.06	3.05	0.13	5.62	100.04	0.31
Nm-965m	65.03	0.57	13.21	4.42	0.06	2.07	4.06	2.14	3.04	0.17	5.23	100.00	0.64

Geothermal water sampling

On site measurements: pH, EC,TDS, Eh, DO, Fe2+,Fe3+
2H, 18O, 3H, 13C, 14C, 87Sr/86Sr
Major ions, trace elements, SiO2

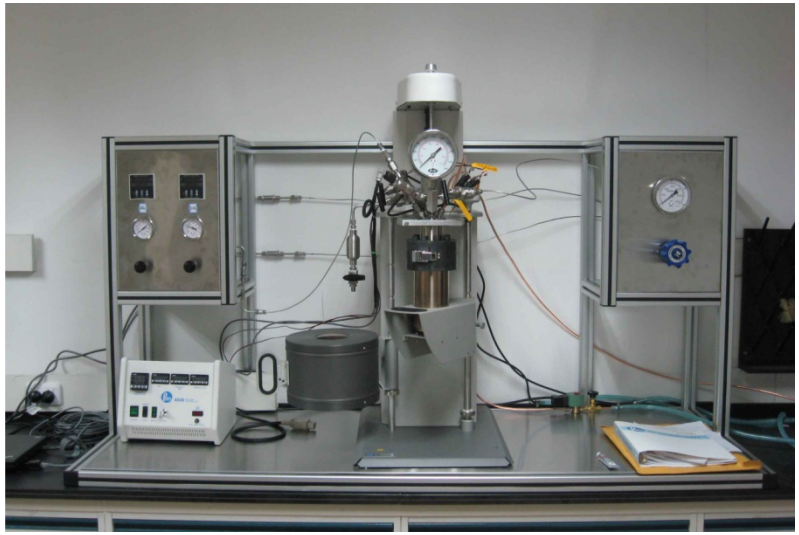
Hydrochemical background of geothermal waters



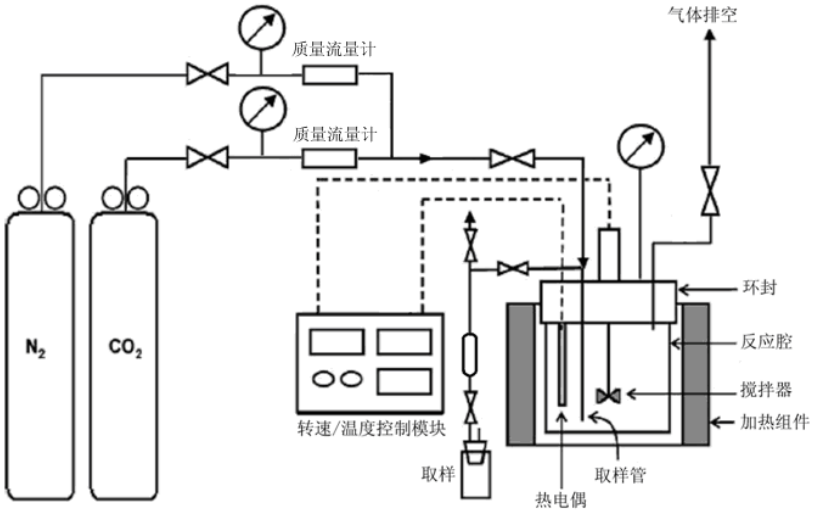


- Guantao formation (Ng) are typical of HCO3-Cl-Na type water
- TDS: 0.7-15 g/L
- Average pH 7.7

CO_2-water-rock interactions



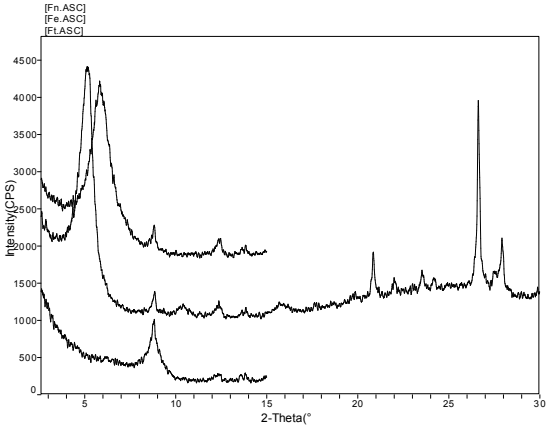
Batch type autoclave (Parr 4575A)

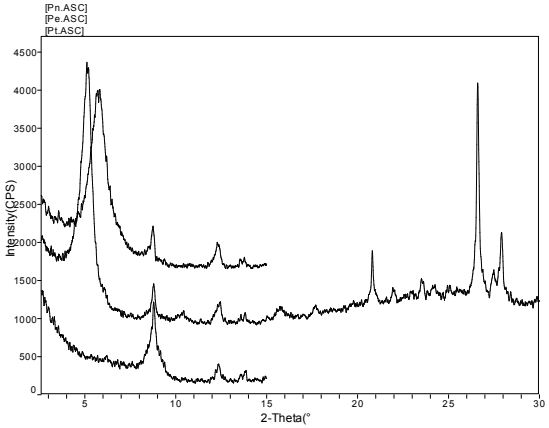


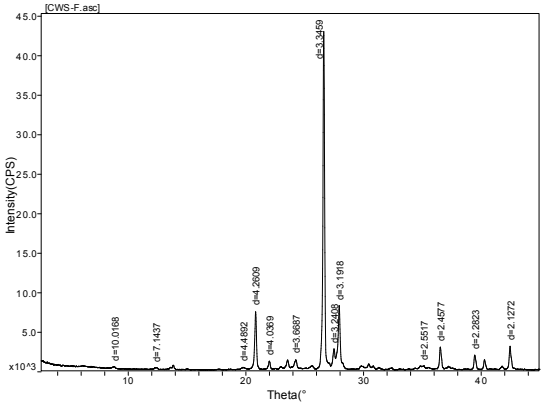
Schematic diagram of the autoclave

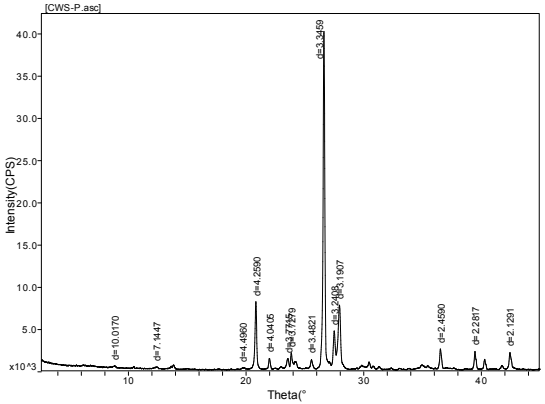
Batch type reactor exploring into CO_2-water-rock interactions
Max. pressure 345bar; max. temperature 500℃; bomb volume: 500ml

Preliminary results (200℃, 200bar, 15d)

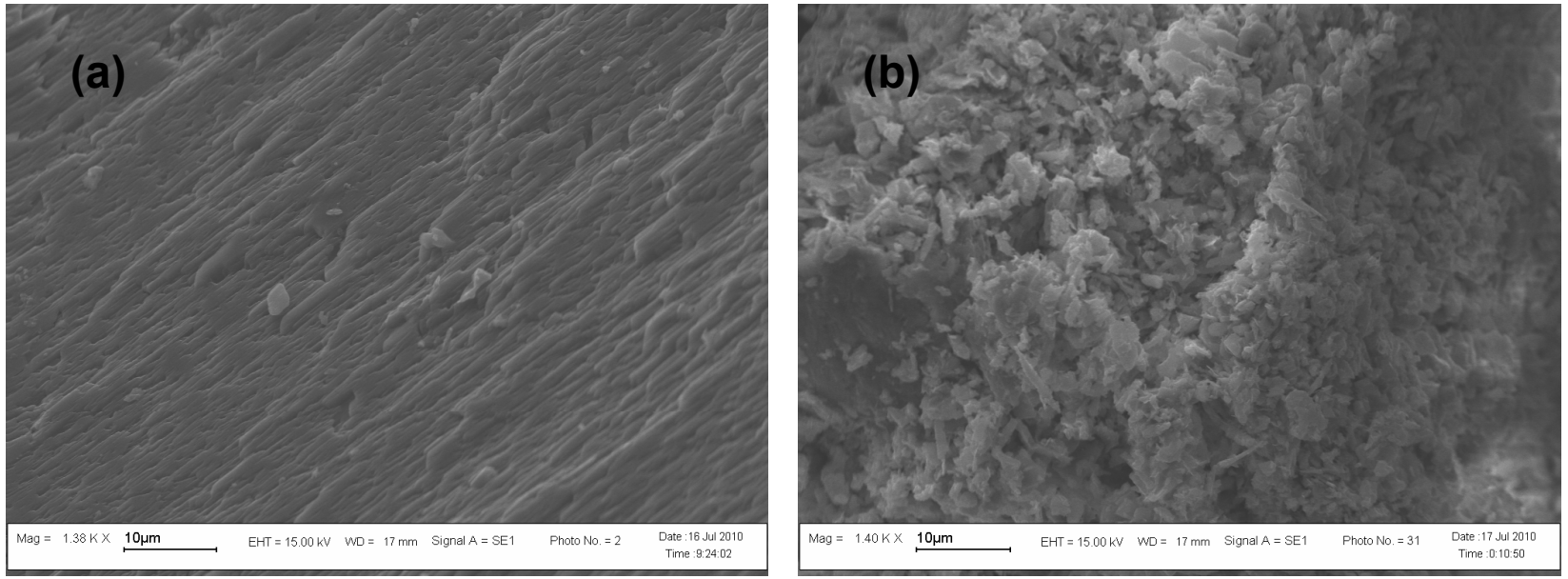




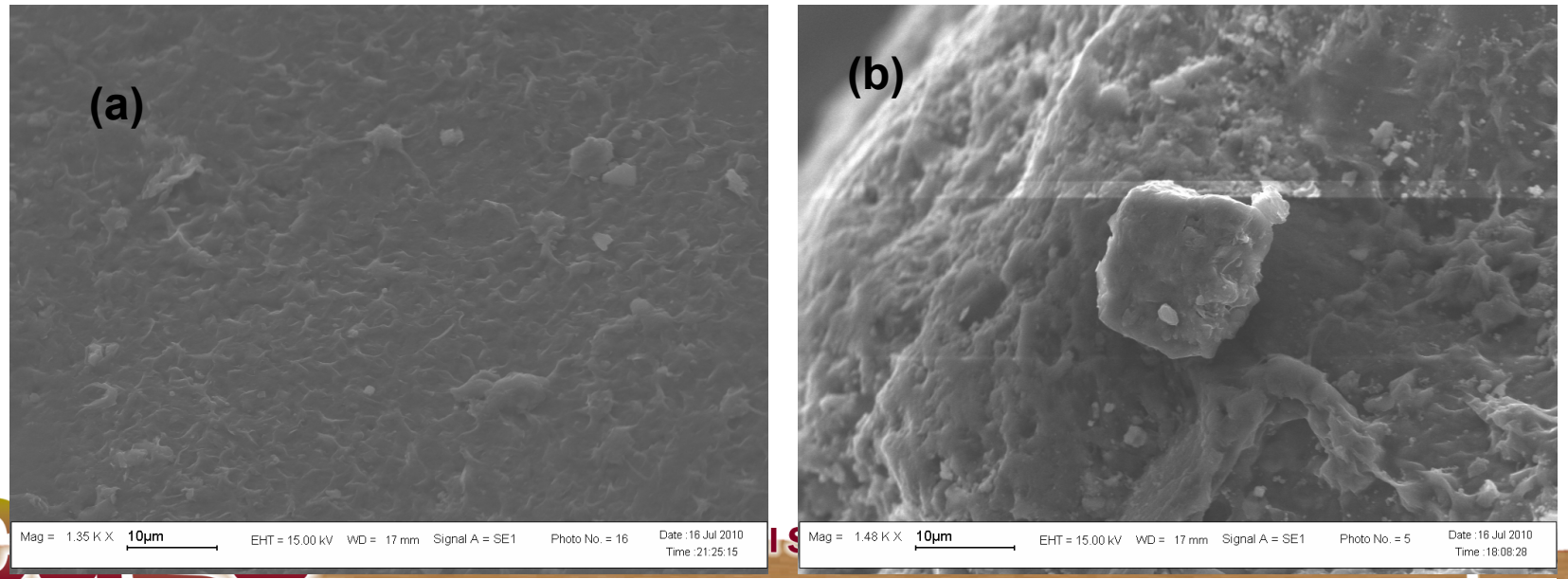




Mineral composition (%)	Quartz	Microcline	Plagioclase	Smectite	Illite	Kaolinite	Chlorite	Clay minerals
Before reaction	61.6	11.2	20.5	4.8	1.3	0.4	0.3	6.7
After reaction	63.3	8.8	20	6.1	1.2	0.4	0.2	7.9

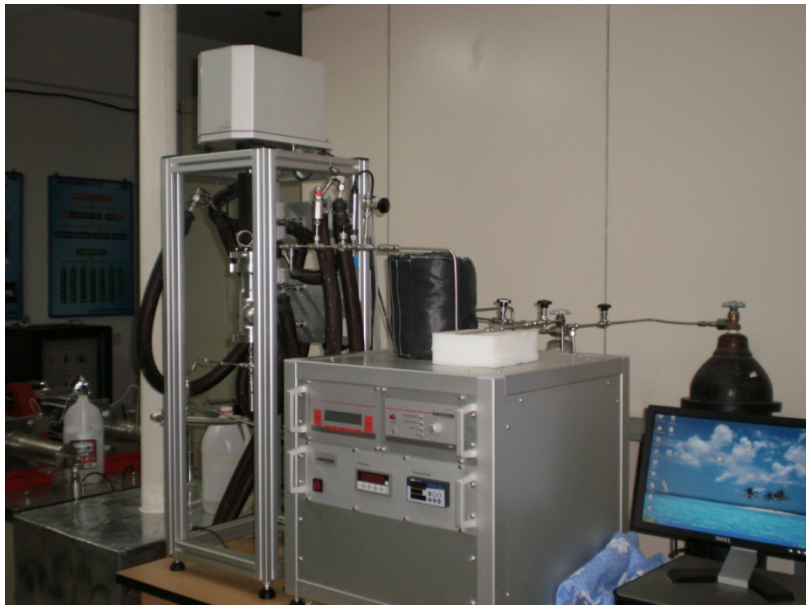


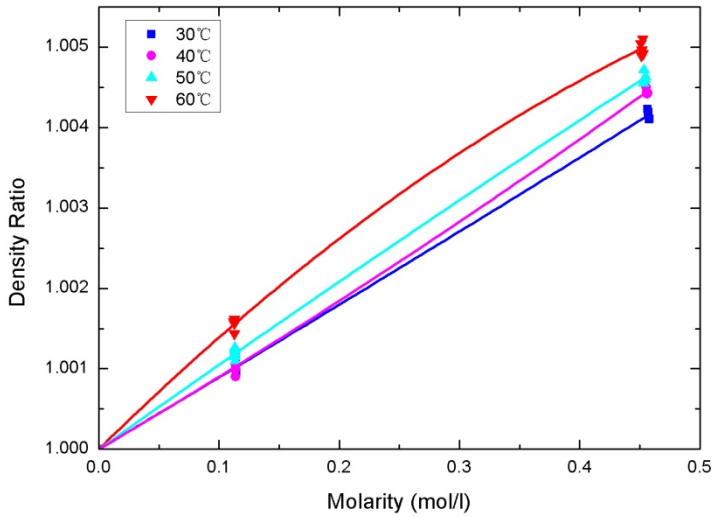
SEM micrographs of microcline: (a) **before reaction; (b) after reaction**



SEM micrographs of albite: (a) before reaction; (b) after reaction

CO_2 solution: properties and transport at micro-scale and super-critical conditions

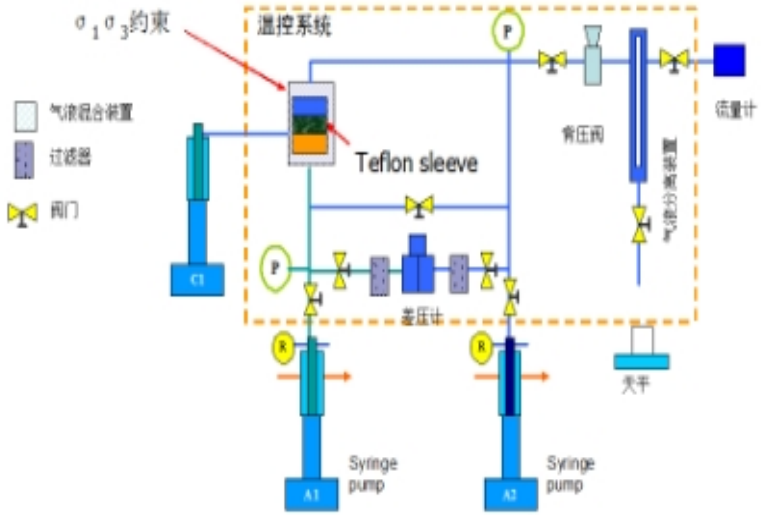




- Magneto-suspension balance

Cap-rock mechanics

突破压试验装置



突破压测试装置结构

- Bursting pressure

Future work: saline aquifer science

- Deep saline aquifers (DSA): a most promising option for CGS
- Concept: field tests can be onshore, but commercial scale deployment offshore
- Geochemical response of DSA to huge amount of CO_2 injection: future focus!!
- CCUS-Utilizing CO_2 while sequestrating
    - CO_2-EOR
    - CO_2-EATER (enhanced aquifer thermal energy recovery)

A new discipline to emerge:
Saline aquifer science and engineering !


谢谢！
Thanks ！
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